

ALASKA OIL and NGL PRODUCTION

February 2017

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Feb-2016 (barrels / day)	Feb-2017 (barrels / day)	Mar 15 - Feb 16 (barrels)	Mar 16 - Feb 17 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	322,005	311,998	104,248,868	102,237,057	-2%
KUPARUK RIVER	North Slope	107,783	109,173	38,480,698	37,890,511	-2%
COLVILLE RIVER	North Slope	55,874	58,567	18,189,630	21,655,099	19%
NIKAITCHUQ	North Slope	26,350	20,568	9,043,100	8,361,840	-8%
MILNE POINT	North Slope	20,215	19,652	6,859,178	7,136,641	4%
OOOGURUK	North Slope	9,939	14,280	4,223,793	5,429,804	29%
NORTHSTAR	North Slope	10,960	10,679	3,627,792	3,311,341	-9%
ENDICOTT	North Slope	8,585	9,040	2,958,974	2,955,455	0%
PT THOMSON	North Slope	0	741	0	729,069	0%
BADAMI	North Slope	1,081	888	354,140	350,833	-1%
MCARTHUR RIVER	Cook Inlet	5,375	3,802	2,020,552	1,701,297	-16%
GRANITE PT	Cook Inlet	2,656	2,458	921,832	914,795	-1%
TRADING BAY	Cook Inlet	2,636	1,611	1,102,794	748,662	-32%
SWANSON RIVER	Cook Inlet	2,114	1,989	871,593	734,195	-16%
MIDDLE GROUND SHOAL	Cook Inlet	1,907	1,747	689,348	671,268	-3%
W MCARTHUR RIV	Cook Inlet	1,161	1,428	457,845	374,562	-18%
REDOUBT SHOAL	Cook Inlet	641	675	328,172	238,075	-27%
HANSEN	Cook Inlet	0	150	0	58,626	0%
BEAVER CREEK	Cook Inlet	129	185	44,292	56,440	27%
KENAI LOOP	Cook Inlet	2	1	646	520	-20%
TOTALS		579,413	569,632	194,423,247	195,556,090	1%

* Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Mar 2016 - Feb 2017 minus cumulative production of oil & NGLs for period Mar 2015 - Feb 2016)]

divided by the quantity: [cumulative production of oil & NGLs for Period Mar 2015 - Feb 2016]

